Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	163,638			205,465	-34,865	24,991	34,137	314,936	10,156	0	144,737
Natural Gas Plant Liquids and Liquefied Refinery Gases	57,026	-1,679	5,720	6,234	7,840		-14.776	8,643	22,652	58,622	37,768
Pentanes Plus		-1,679		11	11,527		246	984	15,062	400	9,386
Liquefied Petroleum Gases		1,075	5,720	6,223	-3,687		-15,022	7,659	7,589	58,223	28,382
Ethane/Ethylene			0,720	29	-1,059		-498	7,000	5,791	8,974	4,127
Propane/Propylene			9,776	5,196	-3,734		-10,699	_	461	44,825	16,034
Normal Butane/Butylene	· · · · ·		-3,974	586	-29		-4,348	3,473	1,302	3,528	5,767
Isobutane/Isobutylene			-3,974	412	1,135		523	4,186	35	896	2,454
•			-02		•		323				
Other Liquids		83,028		1,189	-35,427	4,374	3,418	48,717	2,360	-1,331	67,426
Other Hydrocarbons		83,031		197	-58,237	2,179	591	25,316	1,264	0	7,724
Hydrogen				_	_	3,240		3,240	_	0	
Oxygenates (excluding Fuel Ethanol)		-		-	-	1	_	-	1	0	7.004
Renewable Fuels (including Fuel Ethanol)		83,031		_	-58,237	-972	596	,	1,263	0	7,681
Fuel Ethanol		78,780		_	-56,166	-243	299	20,922	1,149	0	6,935
Renewable Fuels Except Fuel Ethanol		4,251		_	-2,070	-729	297	1,041	114	0	746
Other Hydrocarbons				197		-89	-5		_	0	43
Unfinished Oils				_	-1,765		1,939	-2,398	25	-1,331	13,467
Motor Gasoline Blend.Comp. (MGBC)		-3		992	24,575	2,195	888	25,799	1,072	0	46,235
Reformulated		_		_	3,250	-1,016	375	1,859	0	0	6,364
Conventional		-3 		992	21,325 –	3,211	513 –	23,940	1,072 -	0 -	39,871 –
·		160	204 706	0.557	15 200	1 110	4.060		6 004	201 240	66.064
Finished Petroleum Products		169	384,706	2,557	15,300	-1,119	4,269		6,004	391,340	66,064
Finished Motor Gasoline		169	220,590	44	2,846	-1,952	-453		111	222,039	6,617
Reformulated		100	32,675		0.046	1,085	450		-	33,760	6 617
Conventional		169	187,915	44	2,846	-3,037	-453		111	188,279	6,617
Finished Aviation Gasoline			124	1	48		9		0.410	164	182
Kerosene-Type Jet Fuel			19,368	-	2,469		213		2,413	19,211	6,200
Kerosene			475 95,840	476	78 11,338	833	-93 949		535 369	111 107,169	114 34,134
Distillate Fuel Oil			95,640	339	11,036	833	1,048		5	107,109	33,324
Greater than 15 ppm to 500 ppm sulfur ⁶			96,142	5	179	833	-101		342	411	33,324
Greater than 500 ppm sulfur			-770	132	123		2		22	-539	414
Residual Fuel Oil ⁷	1		4,483	271	-2,164		-79		1,459	1,210	1,267
			4,463	9	-2,104		-79 -215		1,459 NA	1,210 NA	1,267
Less than 0.31 percent sulfur			385	183	_		-215 -4		NA NA	NA NA	139
Greater than 1.00 percent sulfur			4,098	79	-2,164		140		NA NA	NA NA	1,105
Petrochemical Feedstocks			2,700	395	-2,104		-7		INA	2,927	793
Naphtha for Petro. Feed. Use			1,962	232	-173		16		_	1,981	675
Other Oils for Petro. Feed. Use			738	163	22		-23			946	118
Special Naphthas			149	120	203		-23		_	475	150
Lubricants			736		633		22		376	1,555	576
Waxes			123	15	-		7		52	79	40
Petroleum Coke			15,438		_		246		476	14,738	1,960
Marketable			11,452		_		246		476	10,752	1,960
Catalyst			3,986							3,986	
Asphalt and Road Oil			12,118	629	24		3,487		212	9,072	13,921
Still Gas			11,220							11,220	
Miscellaneous Products			1,342		-		-29		0	1,371	110
Total	220,664	81,518	390,426	215,445	-47,152	28,246	27,048	372,296	41,172	448,632	315,995

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports of distillate final structure.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.